

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED 10-2-84

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-36846

INDIAN

DRILLING APPROVED: 10-11-84 - OIL

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 3-12-87

FIELD: ~~WILDCAT~~ Eight Mile flat North

UNIT:

COUNTY: UINTAH

WELL NO. W. PARIETTE FEDERAL #6-19

API #43-047-31558

LOCATION 569' FNL FT. FROM (N) (S) LINE. 2071' FWL

FT. FROM (E) (W) LINE. SE 1/4 NW (LOT 3) 1/4 - 1/4 SEC. 19

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

8S

18E

19

LOMAX EXPLORATION CO.

RECEIVED

SEP 27 1984

DIVISION OF OIL
GAS & MINING

September 24, 1984

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

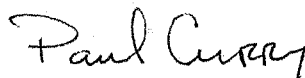
RE: ☒ Water Rights Application
☒ Pariette Draw Federal #9-23
☒ W. Pariette Federal #6-19

Gentlemen:

Please find enclosed temporary application to appropriate water #T60264, that will be used for the subject wells.

If you have any questions, please call.

Very truly yours,



Paul Curry
Engineering Assistant

PC/nkm
Enclosure

TEMPORARY
APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

Application No. 76026647-1727

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒
2. The name of the applicant is Matador Service
3. The Post Office address of the applicant is P. O. Box 1958, Roosevelt, Utah 84066
4. The quantity of water to be appropriated second-feet and/or 6.0 acre-feet
5. The water is to be used for Oil Well Drilling from Sept. 4, 1984 to Sept. 4, 1985
 (Major Purpose) (Month) (Day) (Month) (Day)
 other use period from to
 (Minor Purpose) (Month) (Day) (Month) (Day)
 and stored each year (if stored) from to
 (Month) (Day) (Month) (Day)
6. The drainage area to which the direct source of supply belongs is
 (Leave Blank)
7. The direct source of supply is* Pariette Draw
 (Name of stream or other source)

which is tributary to , tributary to

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point*
North 770 ft. East 600 ft. from S $\frac{1}{4}$ Cor. Sec. 27, T8S, R18E, SLB&M

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of pumped into tank trucks and hauled to
place of use
10. If water is to be stored, give capacity of reservoir in acre-feet height of dam
 area inundated in acres legal subdivision of area inundated
11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

 Total Acres
12. Is the land owned by the applicant? Yes No X If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? ^{BLM} Yes No X
 If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity.
15. If application is for mining, the water will be used in Mining District at
 the mine, where the following ores are mined
16. If application is for stockwatering purposes, number and kind of stock watered
17. If application is for domestic purposes, number of persons , or families
18. If application is for municipal purposes, name of municipality
19. If application is for other uses, include general description of proposed uses Oil well drilling and
completion work
20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Pariette Draw 9-23- NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 23, T8S, R17E, SLB&M, West Pariette
6-19 SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 19, T8S, R18E, and 6-29 SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 29, T8S, R18E, SLB&M
21. The use of water as set forth in this application will consume 6.0 ~~second-feet and/or~~ acre-
 feet of water and None second feet and/ or acre feet will be returned to the natural
 stream or source at a point described as follows:

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Doc Meehan
Signature of Applicant

Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, *Utah* ss
County of.....

On the 4th day of September, 1984, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires



Lawella J. Nelson
Notary Public

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

| Flow rate — c.f.s. | Cost | |
|------------------------|----------|--|
| 0.0 to 0.1 | \$ 15.00 | |
| over 0.1 to 0.5 | 30.00 | |
| over 0.5 to 1.0 | 45.00 | |
| over 1.0 to 15.0 | 45.00 | plus \$7.50 for each cfs above the first cubic |
| over 15.0 | 150.00 | foot per second. |

| Storage — acre-feet | | |
|------------------------|--------|---|
| 0 to 20 | 22.50 | |
| over 20 to 500 | 45.00 | |
| over 500 to 7500 | 45.00 | plus \$7.50 for each 500 a.f. above the first |
| over 7500 | 150.00 | 500 acre feet. |

(This section is not to be filled in by applicant)

- 2:30 p.m. STATE ENGINEER'S ENDORSEMENTS
1. 9-4-84 Application received ~~over counter~~ ^{by mail} in State Engineer's office by L.N.
2. Priority of Application brought down to, on account of
3. Application fee, \$, received by Rec. No.
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted ^{by mail} ~~over counter~~ to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
- Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. Application designated for ^{approval} ~~rejection~~
18. Application copied or photostated by proofread by
19. Application ^{approved} ~~rejected~~
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- Actual construction work shall be diligently prosecuted to completion.
- Proof of Appropriation shall be submitted to the State Engineer's office by
-

State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

Application No.

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Lined area for explanatory text.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Doc McLean
Signature of Applicant*

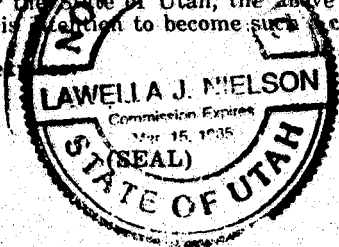
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, *United* ss
County of *Utah*

On the *4th* day of *September*, 19 *84*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such citizen.

My commission expires



Lawella J. Nielson
Notary Public

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

| Flow rate — c.f.s. | Cost |
|------------------------|--|
| 0.0 to 0.1 | \$ 15.00 |
| over 0.1 to 0.5 | 30.00 |
| over 0.5 to 1.0 | 45.00 |
| over 1.0 to 15.0 | 45.00 plus \$7.50 for each cfs above the first cubic |
| over 15.0 | 150.00 foot per second. |

| Storage — acre-feet | |
|------------------------|---|
| 0 to 20 | 22.50 |
| over 20 to 500 | 45.00 |
| over 500 to 7500 | 45.00 plus \$7.50 for each 500 a.f. above the first |
| over 7500 | 150.00 500 acre feet. |

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6. Application examined by

7. Application returned, or corrected by office

8. Corrected Application resubmitted by mail over counter to State Engineer's office.

9. Application approved for advertisement by

10. Notice to water users prepared by

11. Publication began; was completed
Notice published in

12. Proof slips checked by

13. Application protested by

14. Publisher paid by M.E.V. No.

15. Hearing held by

16. Field examination by

17. Application designated for approval rejection

18. Application copied or photostated by proofread by

19. Application approved rejected

20. Conditions:
This Application is approved, subject to prior rights, as follows:
a. Actual construction work shall be diligently prosecuted to completion.
b. Proof of Appropriation shall be submitted to the State Engineer's office by
c.

State Engineer

21. Time for making Proof of Appropriation extended to

22. Proof of Appropriation submitted.

23. Certificate of Appropriation, No., issued

Application No.....

September 25, 1985

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

W. Pariette Federal #6-19
NE/NW Sec. 19, T8S, R18E
Uintah, Utah
APD/NTL-6 Transmittal
Designation of Operator

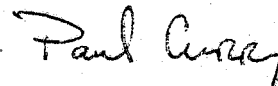
Gentlemen:

Please find enclosed the original and three (3) copies of the APD/NTL-6 Transmittal and three (3) copies of the Designation of Operator from Harper Oil Co. for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P.O. Box 1446, Roosevelt, Utah 84066.

If further information is required, please advise.

Yours very truly,



Paul Curry
Engineering Assistant

PC/nkm
Enclosures

c: State of Utah
Division of Oil & Gas
4241 State Office Building

3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Co.

3. ADDRESS OF OPERATOR

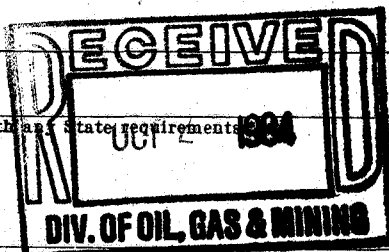
P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with state requirements)

At surface 569' FNL & 2071 FWL NE/NW

(LOT 3)

At proposed prod. zone



14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

17-1/2 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

569'

16. NO. OF ACRES IN LEASE

1178.69

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

7150'

19. PROPOSED DEPTH

6500'

Wanted

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4961' GR

22. APPROX. DATE WORK WILL START*

Dec. 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 13" | 8-5/8" | 24# | 300' | to surface |
| 7-7/8" | 5-1/2" | 17# | TD | as required |

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/11/84

BY: John R. Dyer

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. L. Ruffitt

TITLE

Vice-President

Drilling & Producing

DATE

9-24-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

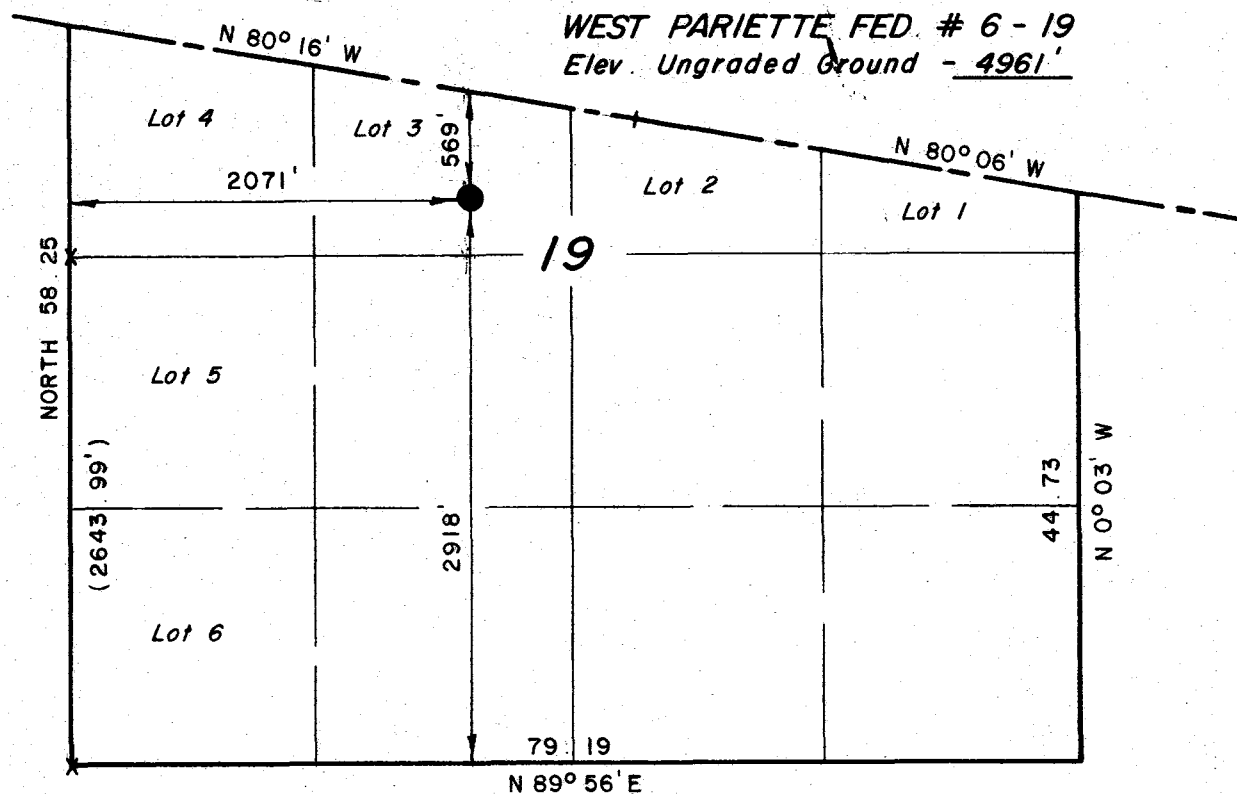
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 8 S, R 18 E, S. L. B. & M.

PROJECT
LOMAX EXPLORATION CO.

Well location, WEST PARIETTE FED.
6-19, located as shown in lot 3
(SE 1/4 NW 1/4) Section 19, T 8 S, R 18 E,
S. L. B. & M. Uintah County, Utah.



X = Section Corners Located

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | |
|-----------------------|------------------------|
| SCALE 1" = 1000' | DATE 7/6/84 |
| PARTY DK MP BR BFW | REFERENCES GLO Plat |
| WEATHER Fair | FILE LOMAX |

TEN POINT WELL PROGRAM

W. PARIETTE FEDERAL #6-19
NE/NW SEC. 19, T8S, R18E
UINTAH COUNTY, UTAH

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|-------------|---------|
| Uinta | Surface |
| Green River | 1500' |
| Wasatch | 6200' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River 5600' Oil

4. PROPOSED CASING PROGRAM:

8-5/8", 24#, J-55 Casing; Set @ 300'
5-1/2", 17#, J-55 Casing; Set @ TD

All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

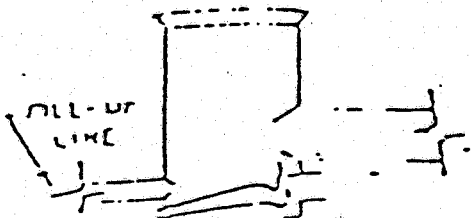
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

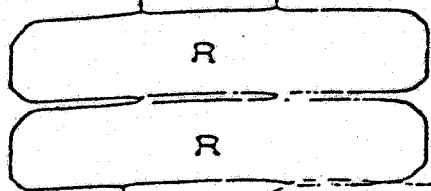
It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H_2S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately Dec. 1984.

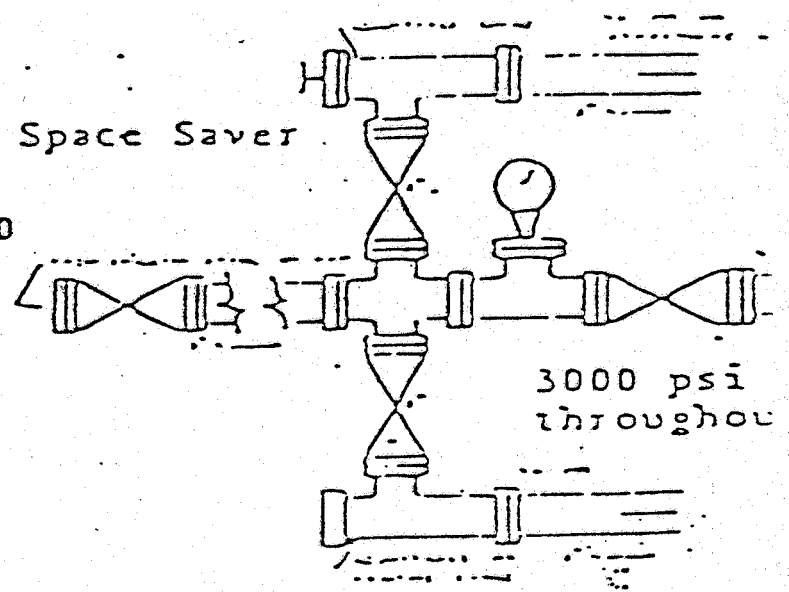


Shaffer Spherical
10" 900



Cameron Space Saver
10" 900

Casinghead



3000 psi
throughout

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

West Pariette Fed. #6-19

Located In

Section 19, T8S, R18E, S.L.B. & M.

Uintah County, Utah

LOMAX EXPLORATION COMPANY
West Pariette Federal #6-19
Section 19, T8S, R18E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site West Pariette Federal #6-19 located in Lot 3 Section 17, T8S, R18E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.5 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 3 miles to its junction with an existing dirt road to the East; proceed Easterly along this road 4.5 miles to its junction with the proposed access road (To be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing dirt road described in Item #1 in the NW 1/4 SE 1/4 Section 23, T8S, R17E, S.L.B. & M., and proceeds in a Easterly direction approximately 1.7 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are no known existing wells within a one mile radius of this location site. (See Topographic Map "B")

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing LOMAX EXPLORATION COMPANY tanks or production facilities within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing line in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 12.4 miles from the Duchesne River at a point where it crosses under U.S. Highway 40.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 13 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

LOMAX EXPLORATION COMPANY
West Pariette Federal #6-19
Section 19, T8S, R18E, S.L.B. & M.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

West Pariette Fed. #6-19 is located approximately 1 mile South of Pariette Draw a non-perennial drainage which runs to the East.

The terrain in the vicinity of the location slopes from the Southwest through the location site to the Northeast at approximately 2.4% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
Lomax Exploration Co.
P.O. Box 4503
Houston, TX 77210-4503
1-713-931-9276

LOMAX EXPLORATION COMPANY

West Parquette Federal #6-19

Section 19, T8S, R18E, S.L.B. & M.

13. CERTIFICATION

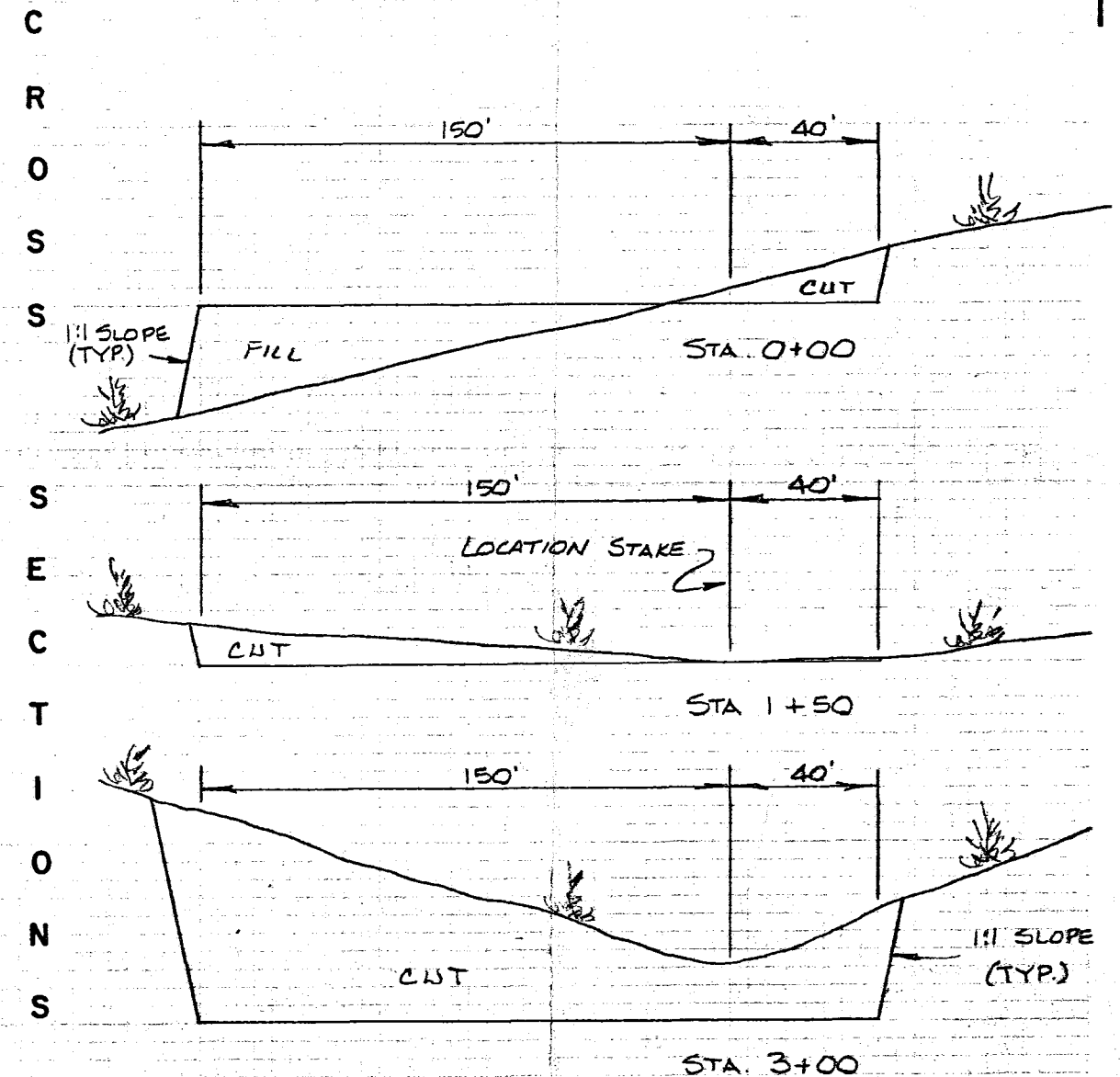
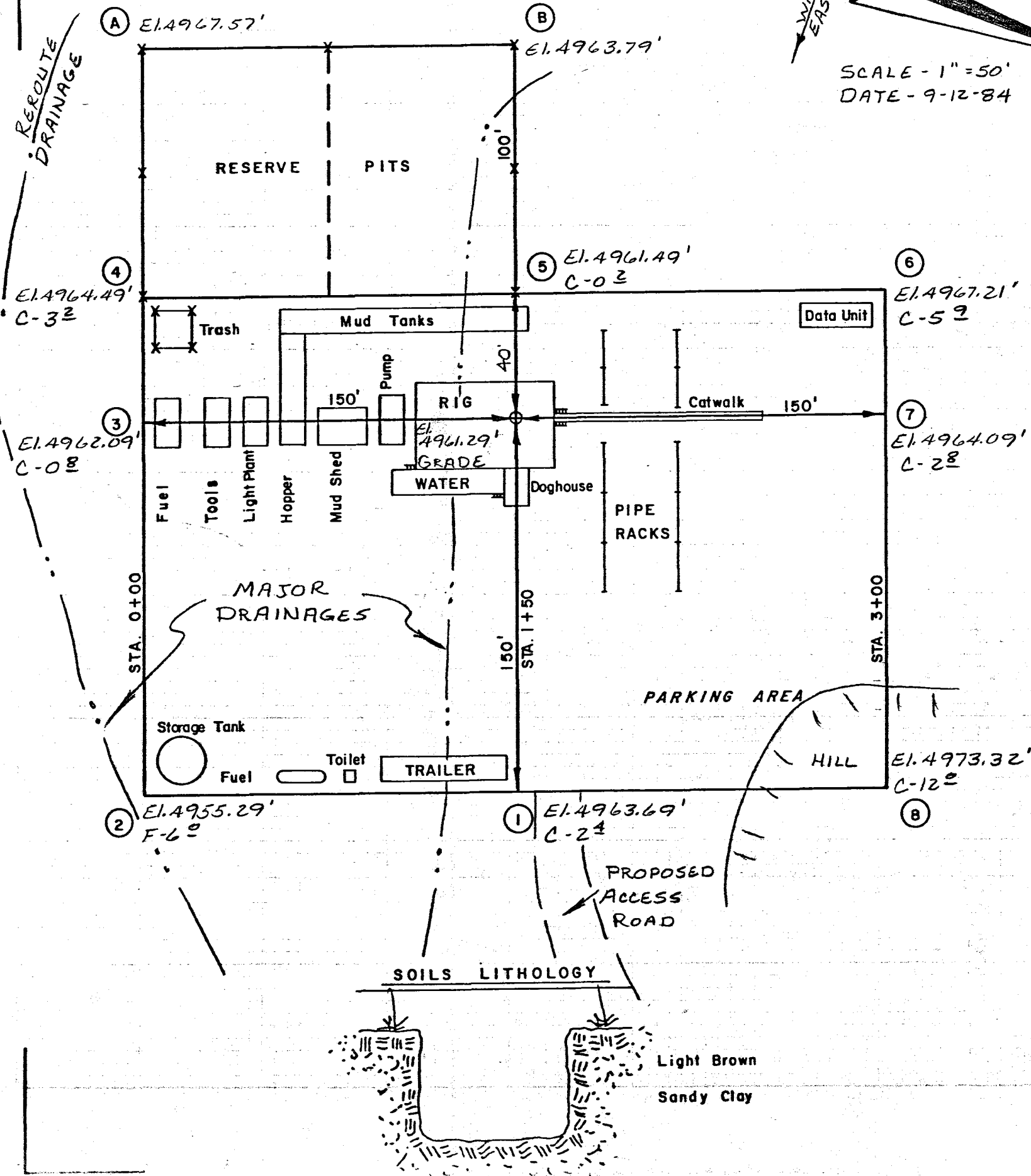
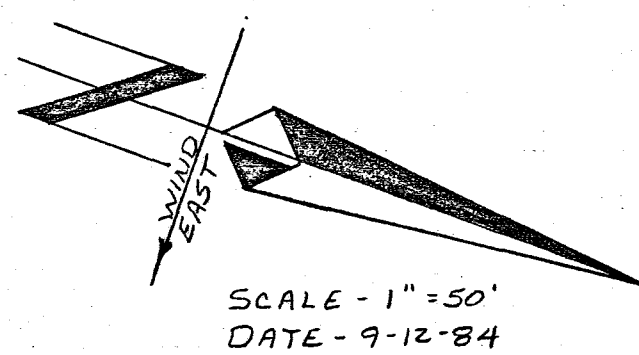
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

9/25/84

Jack Pruitt

LOMAX EXPLORATION CO.
WEST PARIETTE FED. #6-19



Scales

1" = 50'

APPROXIMATE YARDAGES

Cu. Yds. Cut - 5819

Cu. Yds. Fill - 347

| PROPOSED | LOCATION |
|----------|----------|
| 1 | 1 |
| 2 | 2 |
| 3 | 3 |
| 4 | 4 |
| 5 | 5 |
| 6 | 6 |
| 7 | 7 |
| 8 | 8 |
| 9 | 9 |
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| 97 | 97 |
| 98 | 98 |
| 99 | 99 |
| 100 | 100 |

TOPO.

MAP "A"

SCALE 1" = 4 MI.

MYTON

UINTEH AND OURAY INDIAN RESERVATION

PROPOSED LOCATION

Mi

| | | |
|----|----|----|
| R | R | |
| 17 | 18 | |
| E | E | T8 |

WUTELAND BUTTE

UNIT A-H

RIVER

LOMAX EXPLORATION CO.
WEST PARIETTE FED. #6-19
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface
Unimproved road fair or dry weather

UTAH

QUADRANGLE LOCATION

216 3.7 MILES
MYTON 13.9 Mi.

EXISTING ROAD TO BE UPGRADED

1.3 Mi.

PROPOSED LOCATION
WEST PARIETTE FED. #6-19

PROPOSED ACCESS ROADS 1.7 Mi. ±

R R
17 IS
E E

T86
T95

OPERATOR Loney Exploration DATE 10-9-84

WELL NAME W. Panette Sub. #6-19

SEC ^{SE}19 (Lot 3) T 8S R 18E COUNTY Upshur
Gregg Co. Sec.

43-047-31558
API NUMBER

Sub.
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No other wells within 1000' - Loney lease Sec. 19.
Water & - 47-1727 (T60264)

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 11, 1984

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

Gentlemen:

Re: Well No. W. Pariette Federal #6-19 - NE NW Sec. 19 (Lot 3), T. 8S, R. 18E
569' FNL, 2071' FWL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

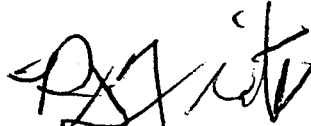
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Lomax Exploration Company
Well No. W. Pariette Federal #6-19
October 11, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31558.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth', written over a horizontal line.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Co.

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 569' FNL & 2071 FWL NE/NW

SE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17-1/2 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

569'

16. NO. OF ACRES IN LEASE

1178.69

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

7150'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4961' GR

22. APPROX. DATE WORK WILL START*

Dec. 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 13" | 8-5/8" | 24# | 300' | to surface |
| 7-7/8" | 5-1/2" | 17# | TD | as required |

RECEIVED
JAN 24 1985

DIVISION OF
OIL, GAS & MINING

RECEIVED
OCT 1984
U.S. Dept. of Interior

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. L. Pruitt

TITLE

Vice-President

Drilling & Producing

DATE

9-24-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Don Alvor

TITLE

ASSOCIATE

DISTRICT MANAGER

DATE

01-23-85

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State O & G
UT-080-4-M-281

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Lomax Exploration Co. Well No. 6-19

Location Sec. 19 T 8S R 18E Lease U-36846

Onsite Inspection Date 12/12/84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

The cementing program for the production string shall adequately isolate and protect all fresh water and hydrocarbon zones encountered.

1. Pressure Control Equipment

Prior to drilling the surface casing shoe, the Ram-type Preventers shall be tested to 2000 psi, and the Annular-type Preventers shall be tested to 1500 psi.

BOP and choke manifold systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Daily drilling reports shall be submitted to the office on a weekly basis.

B. THIRTEEN POINT SURFACE USE PLAN

1. Planned Access Roads:

- a. Drainage: Culverts as needed.
- b. Surface materials (source): Gravel as needed.

All travel will be confined to existing access road rights-of-way.

2. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the northeast side of the location between points No. 1 and 8.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

3. Source of Construction Material:

Road surfacing and pad construction material will be obtained from: Possible gravel for last 100 feet of access road. A permit will be needed.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

* Construction material will be located on lease.

4. Methods of Handling Waste Disposal

The reserve pit may/may not be lined: If deemed necessary after construction, the pit will be lined with plastic.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

5. Well Site Layout

The reserve pit will be located on the southeast corner of the location between points 4 and 5.

The stockpiled topsoil will be stored on the north side of the location between points No. 7 and 8.

Access to the well pad will be from the west side of the location near point No. 1

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

6. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic liner is used it should be torn and shredded before backfilling of the pit.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the private landowner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast, the seed mixture will be proportionately larger to total 14 lbs/acre.

* The following seed mixture will be used:

| | |
|---------------------------------------|--------------------|
| Agropyron elongatum - Tall wheatgrass | 4 lbs/acre |
| Agropyron cristatum | 4 lbs/acre |
| Atriplex confertifoma | 2 lbs/acre |
| Kochia prostrata | 2 lbs/acre |
| | <u>12 lbs/acre</u> |

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed with 90 days of well completion, weather permitting.

7. Surface and Mineral Ownership

BLM surface - Federal minerals

8. Other Information

1. Divert wash on east side of the location.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 17, 1986

Bureau of Land Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Dear Carol:

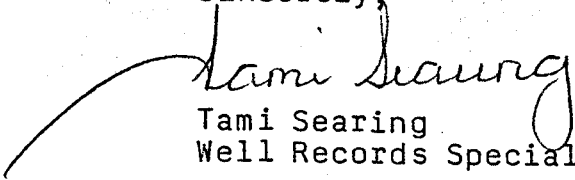
Re: Well No. W. Pariette Federal #6-19 - Sec. 19, T. 8S, R. 18E,
Uintah County, Utah - Lease No. U-36846
Operator of Record: Lomax Exploration Company

The above referenced well in your district was given federal approval to drill January 23, 1985. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

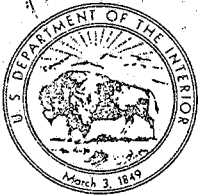
Thank you for your help in keeping our records up to date.

Sincerely,


Tami Searing
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/50



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

RECEIVED

FEB - 3 1986

IN REPLY
REFER TO:

3162
U-820

DIVISION OF OIL
& GAS & MINING

January 30, 1986

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms Tami Searing

RE: Requests on Status of Wells

The requests for status on the following wells were sent to the Moab District Office. You might want to change your records as these are located in the Vernal District.

| <u>Referenced Well</u> | <u>Status</u> |
|---|--|
| 1. Beartooth Oil & Gas Co. Well No. Fed. 3-23 Sec. 23, T12S, R21E Lease No. U-51033 | Rescinded 1/15/86. Copy sent to your office. |
| 2. Beartooth Oil & Gas Co. Well No. Fed. 2-22 Sec. 22, T12S, R21E Lease No. U-51032 | Rescinded 1/15/86. Copy sent to your office. |
| 3. Beartooth Oil & Gas Co. Well No. Fed. 1-13 Sec. 13, T12S, R21E Lease No. U-51029 | Rescinded 1/15/86. Copy sent to your office. |
| 4. Lomax Exploration Co. Well No. Antelope Canyon Fed. 4-23 Sec. 23, T9S, R15E Lease No. U-42449 | Rescinded 1/15/86. Copy sent to your office. |
| 5. Lomax Exploration Co. Well No. S.C. Ute Tribal 9-4 Sec. 4, T5S, R4W Lease No. 14-20-H62-3524 | Rescinded 12/16/85. Copy sent to your office. |

6. Lomax Exploration Co.
Well No. T.C. Ute Tribal 4-14
Sec. 14, T5S, R5W
Lease No. 14-20-H62-3423
7. Lomax Exploration Co.
Well No. W.Pariette Fed. 6-19
Sec. 19, T8S, R18E
Lease No. U-36846
8. Lomax Exploration Co.
Well No. Coyote Ute Tribal 16-8
Sec. 8, T4S, R4W
Lease No. I-109-IND-5351

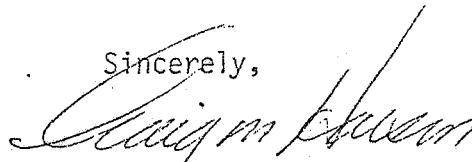
This application does not
expire until 2/11/86.

Extension request is in
the mail.

Extension request is in
the mail.

If you have any questions, please contact Margie Herrmann at the Vernal
District Office (801) 789-1362.

Sincerely,



Craig M. Hansen
ADM for Minerals

Lomax



January 28, 1986

RECEIVED

JAN 31 1986

DIVISION OF OIL
GAS & MINING

U.S. Department of Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

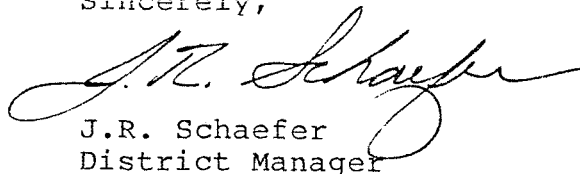
Re: Coyote Ute Tribal #10-8
NW/SE Sec. 8 T4S, R4W
Duchesne County, Utah
Lease No. I-109-IND-5351
4301331011
Coyote Ute Tribal #16-8
SE/SE Sec. 8, T4S, R4W
Duchesne County, Utah
Lease No. I-109-IN -5351
4301330989
W. Pariette Federal #6-19
SE/NW Sec. 19, T8S, R18E
Uintah County, Utah
Lease No. U-36846
4304731558

Gentlemen,

Lomax Exploration Company would like to request a one (1) year extension of the Permits to Drill for the subject wells.

Please advise if you need additional information.

Sincerely,


J.R. Schaefer
District Manager

JRS/cc

cc: State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: *2/4/86*
BY: *John R. Dyer*

UNITED STATES GOVERNMENT

Memorandum

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Moab District

IN REPLY REFER TO:
3162
(U-065)

TO : District Manager, Vernal
FROM : District Manager, Moab
SUBJECT: Well Status Reports

Date: JAN 24 1986

I am forwarding the following well status requests to your office from the State of Utah, Division of Oil, Gas and Mining. If you have any questions please contact the Branch of Fluid Minerals at (801) 259-6111.

/S/ GENE NODINE

RECEIVED

Enclosures (8)
Well Status Inquiries

JAN 27 1986

cc: State of Utah, DOGM ✓

DIVISION OF OIL
GAS & MINING

CFraudiger:vb:1/23/86HAG314661

RECEIVED
FEB 10 1986

3162.31
U-820

DIVISION OF
OIL, GAS & MINING

February 3, 1986

Lomax Exploration Co.
P.O. Box 1446
Roosevelt, UT 84066

Re: APD Permit Extension
Well No. W. Pariette Fed. 6-19
Section 19 T8S R18E
Uintah County, Utah
Lease No. U-36846

Gentlemen:

Although the referenced permit expired prior to your request for a one year extension of said permit, this office is granting your request for a one year extension of the permit for the referenced well. The additional one year approval period became effective January 23, 1986 and will expire at midnight on January 22, 1987.

Should you have any questions, please contact Benna Muth of this office.

Sincerely,


Lloyd H. Ferguson
District Manager

BMuth:aa

**Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah**

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MAR 09 1987

3162.35
U-820
U-36846

**DIVISION OF
OIL, GAS & MINING**

March 3, 1987

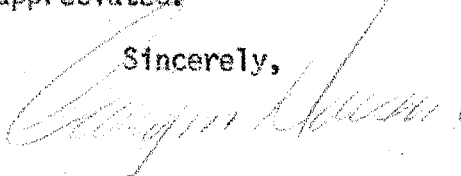
Lomax Exploration Co.
50 West Broadway #1200
Salt Lake City, UT 84101

Re: Rescind Application for Permit to Drill
Well No. W. Pariette Fed. 6-19
Section 19, T8S, R18E
Uintah County, Utah
Lease U-36846

The Application for Permit to Drill the referenced well was approved on January 23, 1985. A request for a one (1) year extension to the APD, from 1/23/86 to 1/23/87, was submitted and approved. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,



Craig M. Hansen
ADM for Minerals

bcc: State Div. O G & M
well file
U-922/943

Herrmann:plp



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 12, 1987

031626

Lomax Exploration Company
50 West Broadway #1200
Salt Lake City, Utah 84101

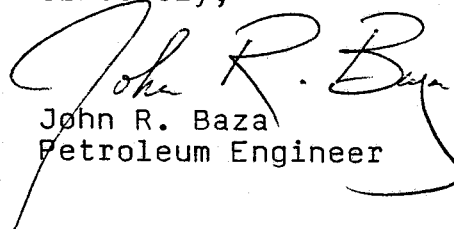
Gentlemen:

RE: Well No. W. Pariette Fed. 6-19, Sec.19, T.8S, R.18E,
Uintah County, Utah, API NO. 43-047-31558

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0327T-65

870217
VC